

Meeting Minutes

Project Management and Oversight Subcommittee (PMOS)

January 18, 2022 | 2:30 – 4:30 p.m. Eastern

Introduction and Chair's Remarks

Vice Chair M. Brytowski called the meeting to order at 2:30 p.m. Eastern. The meeting was announced and publicly posted on the www.nerc.com website on January 11, 2022. The Vice Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. See **Attachment 1** for those in attendance. The attendance was taken by the PMOS secretary.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary. The secretary noted the full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda

- a. The December 14, 2021 PMOS Meeting Minutes were reviewed. The motion to approve the meeting minutes was moved by L. Lynch and seconded by K. Rosener, then approved by the PMOS.

2. Prior Action Items

- a. Regarding the NERC travel policy and restrictions due to COVID-19, PMOS secretary updated the group and mentioned that NERC will not going to have the in-person meeting in March. The PMOS March meeting will be changed to a WebEx meeting. The next in-person meeting is tentatively scheduled for July 19, 2022.

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

3. PMOS Action Items

The action items were reviewed, and several PMOS liaisons were assigned to the projects which had vacancies.

4. Membership Review

The Chair and Vice Chair approved the membership for Joseph Gatten (Xcel Energy) and Sarah Habriga (American Transmission Company) for a two year term. Their membership term will officially start on February 1, 2022 and end on December 31, 2023.

5. Project Tracking Spreadsheet (PTS) and Project Review

a. 2016-02 – Modifications to CIP Standards:

K. Lanehome reported: The SDT is working on responses to themes derived from Industry responses from the September ballot and comment. The team will continue to meet through January 2022 on drafting with a goal to post for comment and ballot on January 24, 2022. The deliverables are addressing all remaining V5TAG issues: Cyber Asset and BES CA (BCA) definitions, Network and Externally Accessible Devices (ESP, ERC, IRA), Obligations, Virtualization, and CIP Exceptional Circumstances. Team is working on CIP-007 and CIP-010 while CIP-005 and the associated definitions are out for comment.

b. 2017-01b – Modifications to BAL-003-1:

L. Lynch reported: The initial comment posting with a 10-day ballot is still open (closes on January 31, 2022). The next SDT meeting is scheduled in February, 2022 to draft responses to the comments received on the whitepaper.

c. 2019-04 – Modifications to PRC-005:

L. Lynch reported: There are no new updates since the December 14, 2021 PMOS call.

d. 2020-02 – Transmission-connected Resources:

L. Lynch reported: Seeking additional members that represent Transmission Owners and have a background with these technologies. Comment period was posted on December 22, 2021 through February 5, 2022.

e. 2020-03 – Supply Chain Low Impact Revisions:

K. Rosener reported: There are no new updates since the December 14, 2021 PMOS call.

f. 2020-04 – Modifications to CIP-012-1:

A. Oswald reported: A second formal comment period was posted on November 30, 2021 for 55 days for CIP-012-2 as well as the Implementation Plan. The standard drafting team's considerations of the responses received from the previous comment period are reflected in this draft of the standard.

g. 2020-05 – Modifications to FAC-001-3 and FAC-002-2:

- A. Oswald reported: The team has completed redlines on FAC-001 and FAC-002. QR was conducted at the end of last year with initial posting which is currently posted (December 7, 2021 through January 31, 2022).
- h. 2020-06 – Verifications of Models and Data for Generators:
C. Godoy reported that: The initial comment posting with a 10-day ballot is scheduled for March, 2022.
- i. 2021-01 – Modifications to MOD-025 and PRC-019:
L. Lynch reported: The SAR drafting team for Project 2021-01 met on Dec 13. The Standards Committee accepted the modifications to MOD-025 and PRC-019 SARs, authorize drafting revisions, and appoint the SAR drafting team to the Standards Drafting Team for this project in December, 2021.
- j. 2021-02 – Modifications to VAR-002-4.1:
No updates were provided at this meeting.
- k. 2021-03 – Transmission Owner Control Centers (TOCC):
L. Lynch reported: No new updates were provided since last meeting.
- l. 2021-04 – Modifications to PRC-002-2:
M. Brytowski reported: This project covers the IRPFT and Glencoe SARs regarding PRC-002. The SARs was posted for a 30-day comment period on June 14th along with nominations for SAR Drafting Team members. The SAR Drafting Team members were presented at the September SC meeting. The SC approved the SAR Drafting Team members as NERC staff recommended. The SAR Drafting Team met (virtually) eight times between October 21, 2021 and November 16, 2021 to review and discuss the comments received from the industry. The SAR Drafting Team drafted responses and modified the SARs with proposed work scope. NERC Staff is going to ask the SC to accept the Project 2021-04 Modifications to PRC-002 Standard Authorization Requests (SARs); Authorize drafting revisions to the Reliability Standards identified in the SARs; and Appoint the Project 2021-04 SAR Drafting Team (DT) as the Project 2021-04 Standard Drafting Team (SDT) at the SC's 2022 January meeting (January 19, 2022).
- m. 2021-05 – Modifications to PRC-023-4:
B. Wu: The purpose of the proposed project provides a reliability-related benefit by eliminating PRC-023-4 Requirement R2. This will eliminate entities disabling their OOSB elements unnecessarily. It will remove an unnecessary exclusion (Attachment A – 2.3) for relays that no longer need an exclusion. The SAR was posted for a 30-day informal comment period on June 29th along with nominations for SAR drafting team members. The SAR Drafting Team members were presented at the September SC meeting. The SC approved the SAR Drafting Team members as NERC staff recommended. The SAR Drafting Team met (virtually) eight times between October 25, 2021 and November 16, 2021 to review and discuss the comments received from the industry. The SAR Drafting Team modified the SAR with proposed work scope. The SC accepted the Project 2021-05 Modifications to PRC-023 Standard Authorization

Request (SAR); Authorized drafting revisions to the Reliability Standards identified in the SAR; and Appointed the Project 2021-05 SAR Drafting Team (DT) as the Project 2021-05 Standard Drafting Team (SDT) at the SC's December meeting (12/15/2021). The SDT kickoff meeting is scheduled on January 31, 2022.

n. 2021-06 – Modifications to IRO-010 and TOP-003:

M. Brytowski reported: There are no new updates since last meeting.

o. 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination

M. Brytowski reported: This project a priority with an aggressive schedule. The deadline to finish this project is scheduled for November 1, 2022. A 30-day formal comment period for the Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Authorization Request (SAR), was closed on Tuesday, December 21, 2021.

6. Other

a. Next meeting:

Conference call on Tuesday, March 22, 2022 from 2:30 - 4:30 p.m. Eastern

7. Adjournment

The Vice Chair made a motion to adjourn the meeting. The motion was moved by K. Rosener and seconded by K. Lanehome. The meeting was adjourned at 3:53 p.m. Eastern.

Attachment 1 (January 18, 2022)

Name	Company	Member/Observer	Date
Charles Yeung	Southwest Power Pool, Inc.	Chair	1/18/2022
Michael Brytowski	Great River Energy	Vice Chair	1/18/2022
Ben WU	NERC	Secretary	1/18/2022
Kirk Rosener	CPS Energy	Member	1/18/2022
Ken Lanehome	BPA	Member	1/18/2022
Cristhian Godoy	Con Edison	Member	1/18/2022
Linda Lynch	NextEra Energy FPL	Member	1/18/2022
Amy Casuscelli	Xcel Energy	SC Chair	1/18/2022
Todd Bennett	Associated Electric Cooperative	SC Vice Chair	1/18/2022
Latrice Harkness	NERC	NERC Staff	1/18/2022
Alison Oswald	NERC	NERC Staff	1/18/2022
Josh Blume	NERC	NERC Staff	1/18/2022
Wendy Muller	NERC	NERC Staff	1/18/2022
Jordan Mallory	NERC	NERC Staff	1/18/2022
Marisa Hecht	NERC	NERC Staff	1/18/2022
Scott Barfield	NERC	NERC Staff	1/18/2022
Joe Gatten	Xcel Energy	Observer	1/18/2022
Sing Tay	AES	Observer	1/18/2022
Morgan King	WECC	Observer	1/18/2022
Claudine Fritz	Exelon Corp	Observer	1/18/2022
Ruida Shu	NPCC	Observer	1/18/2022
Kent Feliks	AEP	Observer	1/18/2022
Kim Zimmerman	Energy Sec	Observer	1/18/2022
Mike Johnson	PGE	Observer	1/18/2022